

Chris
Elko County School District



Central Administrative Office
Telephone: (775) 738-5196 • Fax: (775) 738-0808
P.O. Box 1012 • Elko, Nevada 89803

*No BTEX analyses
performed*

*23.9 ppm TPH(oil) -
detection @ the
gas UST excavation*

July 1, 2003

Mr. Lester Kaufman, Manager
Underground Storage Tanks Program Office
United States Environmental Protection Agency
Region IX
75 Hawthorne Street
San Francisco, CA 94105

*EPA Notif. form lists
5,000 gal. gas UST
vs. 1,000 gal from
closure report
(3rd UST?)*

Re: Former underground storage tanks at the Owyhee Combined Schools
100 Academic Way, Owyhee, NV, EPA ID № DUCV-003

Dear Mr. Kaufman:

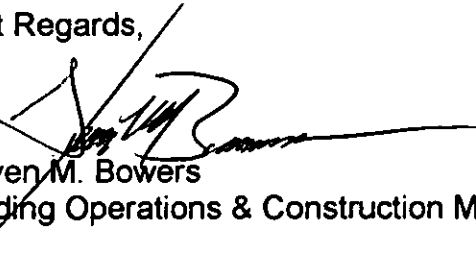
Attached to this correspondence is the closure report for the above referenced underground storage tanks. This document was supplied to the Elko County School District, (ECSD), by Leonard Petroleum Equipment of Twin Falls, Idaho and should fulfill the requirements of your letter dated June 10, 2003, with one exception. ~~There are no manifests or documents detailing the disposal of the~~ underground tank system.

In September of 1996, ECSD contracted with Leonard Petroleum Equipment for the removal and disposal of the subject tanks. Leonard Petroleum sub-contracted the excavation and transportation of the tanks to Faulstich and Rand Construction. Photographs contained in the closure report show the tanks loaded for transport from the site.

On June 25, 2003, Mr. John Rand, Faulstich & Rand Construction, was contacted by phone regarding the disposal of the tanks. Mr. Rand stated that, "to the best of his recollection" the tanks were delivered to a local rancher for his use as stock watering tanks, but "could not swear to it".

Following this letter you will find contact information for the contractors performing services on this project. Please review the attached document and advise me should additional information be required.

Best Regards,



Steven M. Bowers
Building Operations & Construction Manager

Attachment

cc: Antoinette Cavanaugh, Superintendent
Ms. Marcie Phillips, Environmental Director, Shoshone-Paiute Tribes of
Duck Valley

Contacts:

Mr. Randy L. Burbank
Leonard Petroleum Equipment
1859 Highland Avenue East
PO Box 1924
Twin Falls, Idaho 83303-1924

Phone 208.733.8511

Mr. John Rand
Faulstich & Rand Construction
PO Box 931
Elko, Nevada 89803

Phone 775.738.7463
Fax 775.753.7695

Leonard PETROLEUM Equipment

ATTN: STEVE BOWERS

THIS IS EVERYTHING
WE HAVE ON FILE.

September 18, 1996

Tom Wilson
Elko County School District
P.O. Box 1012
Elko, Nevada 89801

RPH

Dear Sir;

Enclosed please find our invoice for the tank removal at the Owyhee School, and copies of the necessary documentation.

To complete the tank closure process, you (or someone at the School District) must:

- (1) Find the packet labeled "for State of Nevada"
- (2) Find the top form entitled "Notification for Underground Storage Tanks"
- (3) Complete those portions of the form as indicated by the yellow post-it notes attached to the form
- (4) Sign and date the form where indicated on page 2
- (5) Mail that entire packet to:

Kevin E. Sullivan
Division of Environmental Protection
Capitol Complex
333 W. Nye Lane
Carson City, NV. 89710

Be sure to keep copies of everything for your files.

Thank you very much for your business and the opportunity to work with you.

Sincerely,



Randy L. Burbank

STATE OF NEVADA
BOB MILLER
Governor



PETER G. MORROS, Director
L.H. DODGION, Administrator

702-687-4670
TDD 687-4678

Administration
Mining Regulation and Reclamation
Water Pollution Control

Facsimile 687-5855

Address Reply to:
Capitol Complex
Carson City, NV 89710

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL PROTECTION

Capitol Complex
Carson City, Nevada 89710

Waste Management
Corrective Actions
Federal Facilities
Air Quality
Water Quality Planning

Facsimile 687-5855

Located at:
333 W. Nye Lane
Carson City, NV 89710

September 19, 1996

ELKO COUNTY SCHOOL DISTRICT
1092 BURNS ROAD
ELKO NEVADA 89801

Re: Elko School District, Owyhee School
100 Academic Way
Owyhee, NV
I.D. #: 6-000287

To Whom It May Concern:

The Nevada Division of Environmental Protection (NDEP) has received notification relating to the closure of two (2) underground storage tanks located at 100 Academic Way, Owyhee, NV. The tanks consisted of one 1,000 gallon gasoline tank and one 2,000 gallon diesel tank.

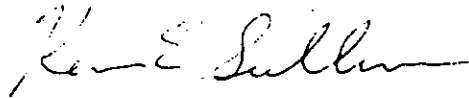
In accordance with 40 CFR Part 280.72, the accompanying site assessment, which is required, has been evaluated and determined to have been conducted satisfactorily. Based on the information provided by Leonard Petroleum Equipment Co. dated September 18, 1996, the Division will not require remediation at this time. However, local government and other interested agencies should be contacted regarding such issues as site reclamation, erosion control, etc.

If not already submitted, please ensure an updated EPA Form 7530-1 "Notification for Underground Storage Tanks" (enclosed) is forwarded to the UST/LUST Branch within 15 days of your receipt of this letter to reflect the tank closure as required by Section 9002 of the Resource Conservation and Recovery Act and NAC 459.993.

ELKO COUNTY SCHOOL DISTRICT
September 19, 1996
Page 2

Should you have questions or if I can be of any assistance, please do not hesitate to contact me at (702) 687-4670 ext. 3038.

Sincerely,



Kevin E. Sullivan
Environmental Management Specialist
UST/LUST/Claims Branch
Bureau of Corrective Actions

KES:gf

Enclosures: (1)
EPA Form 7530-1

cc: Mr. Jim Najima

Mr. Orvis B. Cash, Fire Chief, City of Elko, 1751 College Avenue, Elko, NV 89801

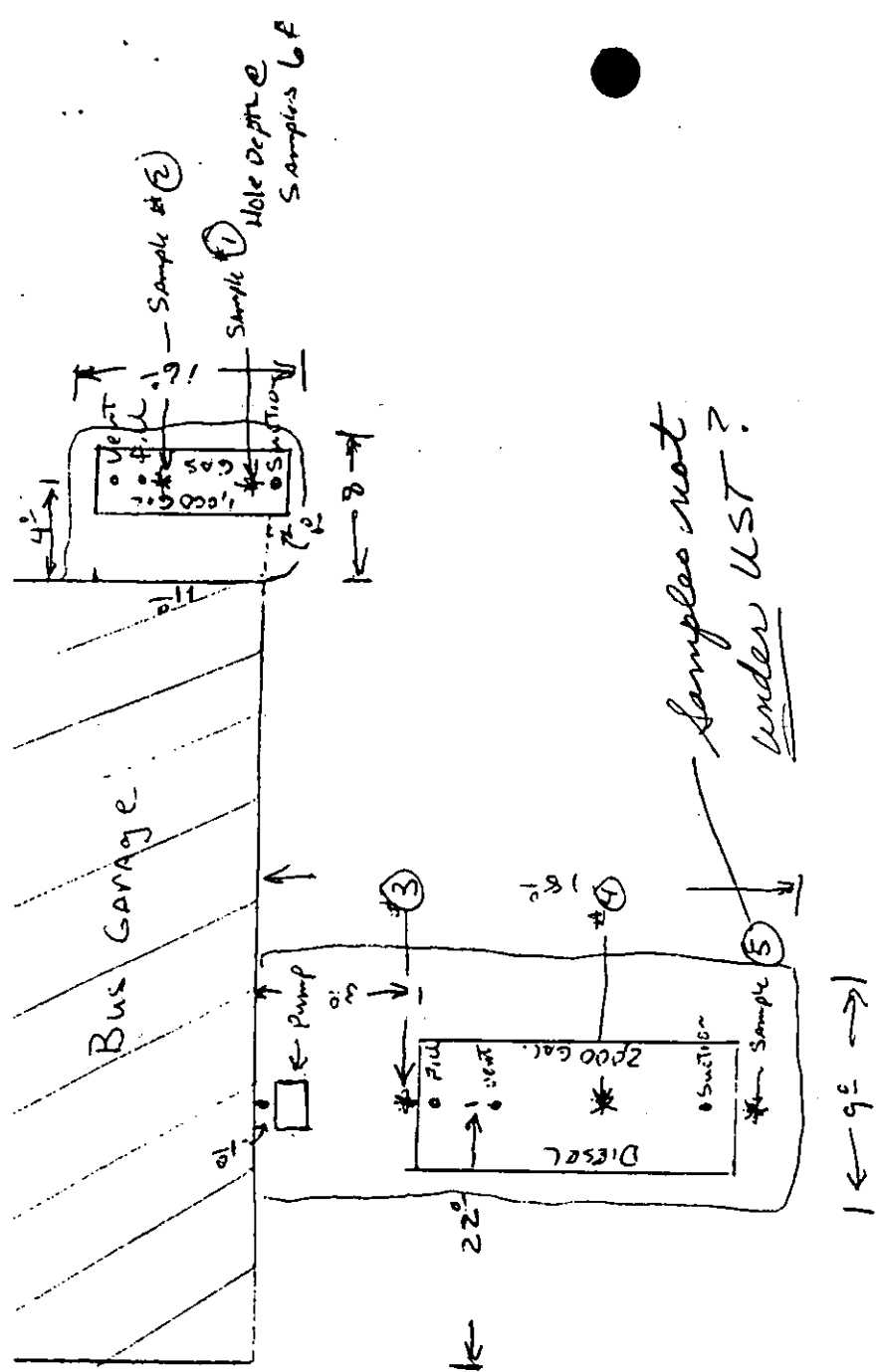
Mr. Lee Chapman, Chairman, Elko County Board of Commissioners, 571 Idaho Street, Elko, NV 89801

Lt. Curt Watson, Office of Emergency Management, 775 W. Silver, Elko, NV 89801

Mr. Scott Marteney, Environmental Health Specialist, 850 Elm Street, Elko, NV 89801

Mr. Randy Burbank, Leonard Petroleum Equipment, P.O. Box 1924, Twin Falls, Idaho, 83303-1924

* No EPA "cc"



Hole Depth @ Samples 8 ft

Leonard **PETROLEUM** **Equipment**

July 30, 1996

Kevin Sullivan
Division of Environmental Protection
Capitol Complex
333 W. Nye Lane
Carson City, NV. 89710

Re: Site ID#6-000287
Elko County School District
Owyhee, Nevada

Dear Sir:

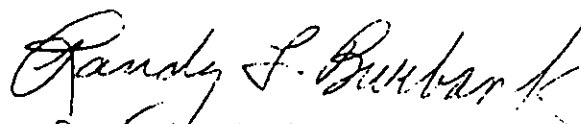
This letter is to inform you of our intent to remove 1 ea. 1,000 gallon and 1 ea. 3,000 gallon underground tank from the above site.

We expect the removal to be on or about August 15, 1996. We wish to apologize in advance for the short notice, but we were just informed this morning that we would be doing the removal.

Timothy R. Harvey, Nevada certification number UTH-1101 will be performing the tank removal.

Please do not hesitate to contact us if you have any questions or concerns.

Thank you.


Randy L. Burbank

PH

Leonard PETROLEUM Equipment

August 12, 1996

Kevin E. Sullivan
Division of Environmental Protection
Capitol Complex
333 W. Nye Lane
Carson City, NV 89710

Re: Intend-to-Close Notice
Facility ID No. 6-000287
Facility Location: 100 Academic Way, Owyhee, NV
Re-scheduling of removal date

Dear Kevin:

The removal date for tanks located at the above noted site has been set back one week to August 22, 1996.

We have new UL2085 specification above ground tanks arriving on site Monday, August 19, 1996. As soon as the new above ground tanks are installed and the new equipment is functioning, we will proceed with the removal.

Thank you.

Sincerely,

Randy L. Burbank

Randy L. Burbank
FAX 208-736-0152

*ASTs to replace
USTs. C.P.*

Leonard **PETROLEUM** **Equipment**

September 16, 1996

Kevin E. Sullivan
Division of Environmental Protection
Capitol Complex
333 W. Nye Lane
Carson City, NV. 89710

Site Assessment

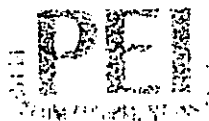
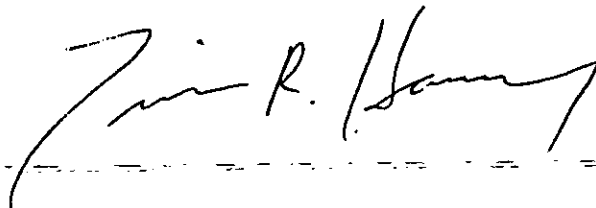
For: Elko School District - Site I.D.#6-000287
Owyhee School
100 Academic Way
Owyhee, NV

On August 19, 1996, I removed a 1,000 gallon gasoline tank and a 2,000 gallon diesel tank from the Owyhee School.

Both tanks appeared to be in good shape visually. No contamination was observed. Approximately 10 gallons of gasoline and 10 gallons of diesel were removed from the tanks prior to removal. The product removed remained on site, to be used by the School District.

Five soil samples were collected and submitted to Chemtech-Ford, 1250 Lamoille Highway, Elko, Nevada, for TPH analysis via EPA method 8015M. Based on the results of the laboratory analysis, no contamination was found.

Timothy R. Harvey
Nevada UTH-1101



Sample Chain of Custody

CHEMTECH - FORD

6100 SOUTH STRATLER
SLC, UT 84107
801 262-7299 PHONE
801 262-7378 FAX

1250 LAMOILLE HWY.
ELKO, NV 89801
702 738-0111 PHONE
702 753-7255 FAX

Client: Leonard Petroleum Equip.
P.O. Box 1924, Twin Falls ID. 83303
Contact: Randy Tel: (208) 733-8511
OR Steve Leonard

Date Delivered: _____

• Environmental • Waste Water • Hazardous Waste • Drinking Water • Petroleum Contamination

P. O. #:			Project: <u>OWYHEE SCHOOL</u>		No. of Containers	Due Date:	
Sample Taken by: <u>Tim R. HARVEY</u>						Location:	
Date Sampled	Time Sampled	C/G*	Sample Description			Analysis Requested	
<u>8/19</u>	<u>4:00</u>		<u>Duck #1</u>			<u>TPH</u> <u>8015 Method</u>	
<u>}</u>	<u>}</u>		<u>#2</u>		<u>}</u>	<u>}</u>	
<u>}</u>	<u>}</u>		<u>#3</u>		<u>}</u>	<u>}</u>	
<u>}</u>	<u>}</u>		<u>#4</u>		<u>}</u>	<u>}</u>	
<u>}</u>	<u>}</u>		<u>#5</u>		<u>}</u>	<u>}</u>	

* Composite or grab sample
Special Instructions:

Temperature 17.2 °C
Seal intact NA yes _____ no _____

Sample Relinquished by:	Date	Time	Sample Received by:	Date	Time
<u>Martha Rand</u>	<u>8/21/96</u>	<u>9:50 AM</u>	<u>C.R. Nissen</u>	<u>8/21/96</u>	<u>9:50</u>
			<u>RCY Underwood</u>	<u>8/22/96</u>	
					<u>CPHO</u>

White Copy: Laboratory Copy

Yellow Copy: Return With Results

Pink Copy: Client Copy



To: Leonard Petroleum Equipment
P.O. Box 1924
Twin Falls, ID 83303

Date: 9/ 6/96

Group #: 10207
Lab #: 96-U012664
Project: OWYHEE SCHOOL
Sample Desc: Duck #5

Date Sampled: 8/19/96
Date Submitted: 8/22/96

Time Sampled: 16:00
Time Received: 9:40

CERTIFICATE OF ANALYSIS

RECEIVING TEMPERATURE: 17.2 C

PARAMETER	RESULT	MDL	METHOD
BTEX/TPH			
Analyst: SW	Date Analyzed: 8/21/96	Time: 7:42	
Total Petroleum Hydrocarbons, mg/Kg	< 1	1	SW846 8015M

NOTE: Sample submitted on ice.

Approved By: 



Date: 9/ 6/96

To: Leonard Petroleum Equipment
P.O. Box 1924
Twin Falls, ID 83303

Group #: 10207
Lab #: 96-U012663
Project: OWYHEE SCHOOL
Sample Desc: Duck #4

Date Sampled: 8/19/96
Date Submitted: 8/22/96

Time Sampled: 16:00
Time Received: 9:40

CERTIFICATE OF ANALYSIS

RECEIVING TEMPERATURE: 17.2 C

PARAMETER	RESULT	MDL	METHOD
BTEX/TPH			
Analyst: SW	Date Analyzed: 8/21/96	Time: 7:42	
Total Petroleum Hydrocarbons, mg/Kg	< 1	1	SW846 8015M

NOTE: Sample submitted on ice.

Approved By: 



Date: 9/ 6/96

To: Leonard Petroleum Equipment
P.O. Box 1924
Twin Falls, ID 83303

Group #: 10207
Lab #: 96-U012662
Project: OWYHEE SCHOOL
Sample Desc: Duck #3

Date Sampled: 8/19/96
Date Submitted: 8/22/96

Time Sampled: 16:00
Time Received: 9:40

CERTIFICATE OF ANALYSIS

RECEIVING TEMPERATURE: 17.2 C

PARAMETER	RESULT	MDL	METHOD
BTEX/TPH			
Analyst: SW	Date Analyzed: 8/21/96	Time: 7:42	
Total Petroleum Hydrocarbons, mg/Kg	< 1	1	SW846 8015M

NOTE: Sample submitted on ice.

Approved By: 

1250 LAMOILLE HWY (generic.rpt)
ELKO, NEVADA 89801
702 738 0111 PHONE
702 753 7255 FAX

6100 SOUTH STRATLER
SALT LAKE CITY UTAH 84107 6905
801 262 7299 PHONE
801 262 7378 FAX



Date: 9/ 6/96

To: Leonard Petroleum Equipment
P.O. Box 1924
Twin Falls, ID 83303

Group #: 10207
Lab #: 96-U012661
Project: OWYHEE SCHOOL
Sample Desc: Duck #2

Date Sampled: 8/19/96
Date Submitted: 8/22/96

Time Sampled: 16:00
Time Received: 9:40

CERTIFICATE OF ANALYSIS

RECEIVING TEMPERATURE: 17.2 C

PARAMETER	RESULT	MDL	METHOD
BTEX/TPH			
Analyst: SW	Date Analyzed: 8/21/96	Time: 7:42	
Total Petroleum Hydrocarbons, mg/Kg	< 1	1	SW846 8015M

NOTE: Sample submitted on ice.

Approved By: 

1250 LAMOILLE HWY (generic.rpt)
ELKO, NEVADA 89801
702 738 0111 PHONE
702 753 7255 FAX

6100 SOUTH STRATLER
SALT LAKE CITY UTAH 84107 6905
801 262 7299 PHONE
801 262 7378 FAX



To: Leonard Petroleum Equipment
P.O. Box 1924
Twin Falls, ID 83303

Date: 9/ 6/96

Group #: 10207
Lab #: 96-U012660
Project: OWYHEE SCHOOL
Sample Desc: Duck #1

Date Sampled: 8/19/96
Date Submitted: 8/22/96

Time Sampled: 16:00
Time Received: 9:40

CERTIFICATE OF ANALYSIS

RECEIVING TEMPERATURE: 17.2 C

PARAMETER	RESULT	MDL	METHOD
BTEX/TPH			
Analyst: SW	Time: 7:42		
Date Analyzed: 8/21/96			
Total Petroleum Hydrocarbons, mg/Kg	23.9	1	SW846 8015M
TPH Identity: Oil			

NOTE: Sample submitted on ice.

Approved By: 

XI. CERTIFICATION OF COMPLIANCE (COMPLETE FOR ALL NEW AND UPGRADED TANKS AT THIS LOCATION)

Tank Identification Number	Tank No. _____	Tank No. _____	Tank No. _____	Tank No. _____	Tank No. _____
1. Installation					
A. Installer certified by tank and piping manufacturers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Installer certified or licensed by the implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Installation inspected by a registered engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Installation inspected and approved by implementing agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Manufacturer's installation checklists have been completed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Another method allowed by State agency. Please specify.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Release Detection (Mark all that apply)	TANK	PIPING	TANK	PIPING	TANK	PIPING	TANK	PIPING	TANK	PIPING
A. Manual tank gauging	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Tank tightness testing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Inventory controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Automatic tank gauging	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Interstitial monitoring double walled tank/piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Interstitial monitoring/secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. Automatic line leak detectors	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
J. Line tightness testing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
K. Other method allowed by Implementing Agency. Please specify.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

3. Spill and Overfill Protection					
A. Overfill device installed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Spill device installed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

OATH: I certify the information concerning installation that is provided in section XI is true to the best of my belief and knowledge.

Installer: TIMOTHY R. HARVEY [Signature] 9-16-94
 Name Position Signature Date
TANK HANDLER
 Position Company

NEVADA CERTIFICATION
 AUTH 1101

Notification for Underground Storage Tanks		STATE USE ONLY	
State, Agency Name and Address		ID NUMBER <u>6-000287</u>	
TYPE OF NOTIFICATION		DATE RECEIVED	
<input type="checkbox"/> A. NEW FACILITY <input type="checkbox"/> B. AMENDED <input checked="" type="checkbox"/> C. CLOSURE		A. Date Entered Into Computer _____ B. Data Entry Clerk Initials _____ C. Owner Was Contacted to _____	
_____ No. of tanks at facility _____ No. of continuation sheets attached		Clarify Responses, Comments _____ _____ _____	
INSTRUCTIONS			
Please type or print in ink all items except "signature" in section V. This form must be completed for each location containing underground storage tanks. If more than five (5) tanks are owned at this location, photocopy the following sheets, and staple continuation sheets to the form.			

GENERAL INFORMATION

Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection.

Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means—

a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

b) in the case of any underground storage tank in use before November 8, 1984, but no longer is use on that date, any person who owned such tank immediately before the discontinuation of its use.

c) if the State agency so requires, any facility that has undergone any changes to facility information or tank system status (only amended tank information needs to be included).

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. Gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;

2. tanks used for storing heating oil for consumptive use on the premises where stored;

3. septic tanks;

4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments, pits, ponds, or lagoons;

6. storm water or waste water collection systems;

7. flow-through process tanks;

8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;

9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where To Notify? Send completed forms to:

When To Notify? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must notify within 30 days of bringing the tanks into use. 3. If the State requires notification of any amendments to facility send information to State agency immediately.

Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.

I. OWNERSHIP OF TANK(S) Owner Name (Corporation, Individual, Public Agency, or Other Entity) : <u>ELKO COUNTY SCHOOL DISTRICT</u> Street Address: <u>P.O. Box 1012</u> <u>ELKO, NEVADA 89801</u> City State ZIP Code <u>ELKO</u> County <u>702-738-5196</u> Phone Number (Include Area Code)	II. LOCATION OF TANK(S) If required by State, give the geographic location of tanks by degrees, minutes, and seconds. Examples Lat 42, 36, 12 N Long. 85, 24, 17W Latitude _____ Longitude _____ (If same as Section I, mark box here <input type="checkbox"/>) Facility Name or Company Site Identifier, as applicable _____ Street Address (P.O. Box not acceptable) _____ City State Zip code County Municipality
---	---

III. TYPE OF OWNER

IV. INDIAN LANDS

- ☐ Federal Government ☐ Commercial
☐ State Government ☐ Private
☒ Local Government *SCHOOL DISTRICT*

Tanks are located on land within an Indian Reservation or on other trust lands. ☐

Tanks are owned by native American nation, tribe, or individual. ☐

Tribe or Nation:

V. TYPE OF FACILITY

Select the Appropriate Facility Description

- | | | |
|--|---|---|
| <input type="checkbox"/> Gas Station | <input type="checkbox"/> Railroad | <input type="checkbox"/> Trucking/Transport |
| <input type="checkbox"/> Petroleum Distributor | <input type="checkbox"/> Federal - Non-Military | <input type="checkbox"/> Utilities |
| <input type="checkbox"/> Air Taxi (Airline) | <input type="checkbox"/> Federal - Military | <input type="checkbox"/> Residential |
| <input type="checkbox"/> Aircraft Owner | <input type="checkbox"/> Industrial | <input type="checkbox"/> Farm |
| <input type="checkbox"/> Auto Dealership | <input type="checkbox"/> Contractor | <input checked="" type="checkbox"/> Other (Explain) <i>SCHOOL</i> |

VI. CONTACT PERSON IN CHARGE OF TANKS

Name	Job Title	Address	Phone Number (Include Area Code)
------	-----------	---------	----------------------------------

VII. FINANCIAL RESPONSIBILITY

I have met the financial responsibility requirements in accordance with 40 CFR Subpart H

☐

Check All that Apply

- | | | |
|---|---|---|
| <input type="checkbox"/> Self Insurance | <input type="checkbox"/> Guarantee | <input type="checkbox"/> State Funds |
| <input type="checkbox"/> Commercial Insurance | <input type="checkbox"/> Surety Bond | <input type="checkbox"/> Trust Fund |
| <input type="checkbox"/> Risk Retention Group | <input type="checkbox"/> Letter of Credit | <input type="checkbox"/> Other Method Allowed Specify |

VIII. CERTIFICATION (Read and sign after completing all sections)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner
or owner's authorized representative (Print)

Signature

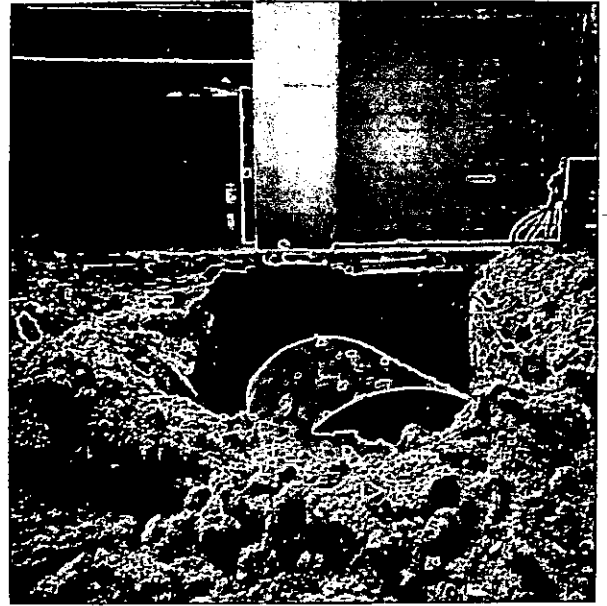
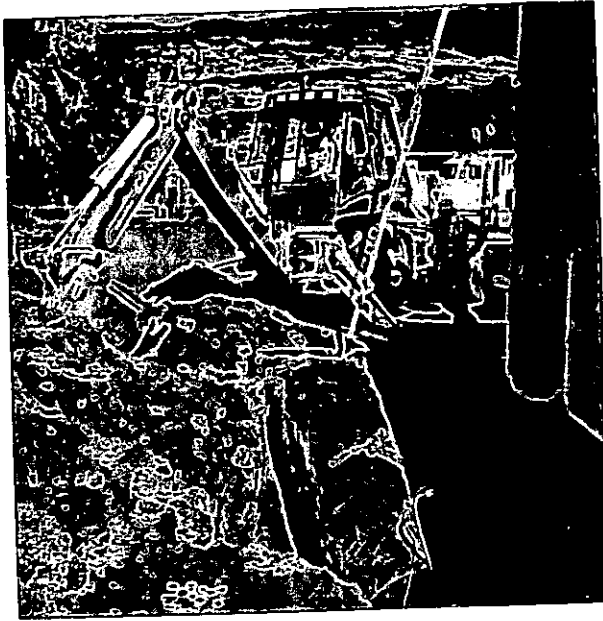
Date Signed

EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed and completing and reviewing the form. Send comments regarding this burden estimate to Chief, Information Policy Branch PM-223, U.S. Environmental Protection Agency, 401 M Street, Washington D.C. 20460, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 280, Appendix I. Previous editions of this notification form may be used while supplies last.

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. ____	Tank No. ____	Tank No. ____
1. Status of Tank (mark only one)					
Currently in Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily Out of Use (Remember to fill out section X.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently Out of Use (Remember to fill out section X.)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Amendment of Information	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Date of Installation (mo./year)					
3. Estimated Total Capacity (gallons)	<u>1,000</u>	<u>2,000</u>			
4. Material of Construction (Mark all that apply)					
Asphalt Coated or Bare Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Epoxy Coated Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Composite (Steel with Fiberglass)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Lined Interior	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double Walled	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Polyethylene Tank Jacket	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Excavation Liner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify					
Has tank been repaired?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Piping (Material) (Mark all that apply)					
Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Galvanized Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Copper	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double Walled	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Secondary Containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify					
6. Piping (Type) (Mark all that apply)					
Suction: no valve at tank	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Suction: valve at tank	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Pressure	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gravity Feed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Has piping been repaired?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	Tank No. <u>5</u>
7. Substance Currently or Last Stored In Greatest Quantity by Volume					
Gasoline	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Diesel	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasohol	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Heating Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous Substance CERCLA name and/or, CAS number	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Mixture of Substances Please specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
X. TANKS OUT OF USE, OR CHANGE IN SERVICE					
1. Closing of Tank					
A. Estimated date last used (mo./day/year)	<u>8/19/96</u>	<u>8/19/96</u>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Estimate date tank closed (mo./day/year)	<u>8/19/96</u>	<u>8/19/96</u>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Tank was removed from ground	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Tank was closed in-ground	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Tank filled with inert material Describe	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Change in service	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Site Assessment Completed	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Evidence of a leak detected	<u>NO</u>	<u>NO</u>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION IX
75 Hawthorne Street
San Francisco, CA 94105

RECEIVED
JUN 13 2003
Elko County School District

June 10, 2003

Certified Mail: 7001 0360 0000 3639 6389
Return Receipt Requested

Ms. Antoinette Cavanaugh
Superintendent
Elko County School District
P.O. Box 1012
Elko, NV 89803

Subject: Former underground storage tanks at the Owyhee Combined Schools
100 Academic Way, Owyhee, NV, EPA ID No. DUCV-003

Dear Ms. Cavanaugh:

The purpose of this letter is to request documentation on the closures of two underground storage tanks (USTs) formerly operated by the Elko County School District at the Owyhee Combined Schools in Owyhee, Nevada, on land of the Shoshone-Paiute Tribes of Duck Valley. In a letter dated May 28, 1996, William McLeod, then Director of Instruction for the District, informed the U.S. EPA that the District would be removing the two USTs at the Owyhee Combined Schools in July or August 1996. Based on a conversation on June 5, 2003 between Chris Prokop of my staff and Steve Bowers, Building Operations and Construction Manager for the District, these USTs were indeed removed in 1996. Mr. Bowers indicated that some closure documentation was sent by the District's consultant, Leonard Petroleum Company, to the Nevada Department of Environmental Protection (NDEP) under a cover letter dated September 16, 1996. Mr. Bowers also referred to a letter from NDEP dated September 19, 1996 reportedly stating that the District UST removals had been satisfactorily performed, and that no further action was needed at that time based on the analytical data.

Due to the fact that the Owyhee Combined Schools are located on land of the Shoshone-Paiute Tribes of Duck Valley, the U.S. EPA is the lead regulatory agency for UST matters. Pursuant to the Code of Federal Regulations at 40 CFR 280.72, the U.S. EPA is requiring the District to submit closure documentation for the two USTs formerly located at the Owyhee Combined Schools within 30 days of receipt of this letter. This closure documentation must include the following, at a minimum:

- The name of the firm(s) that performed the UST excavation, soil/groundwater sampling, and other activities associated with the UST closures.
- Records of field observations during the UST closures (e.g., visual/olfactory evidence of contamination, integrity of tanks/piping, etc.).
- The results of all soil/groundwater analyses, and supporting QA/QC documentation.

- All manifests for the disposal of the UST system, UST contents, petroleum-impacted debris, and other investigation-derived wastes.

Please send a duplicate copy of this closure documentation to Marcie Phillips, the Environmental Director for the Shoshone-Paiute Tribes of Duck Valley, at the address below:

Ms. Marcie Phillips
Environmental Director
Shoshone-Paiute Tribes of Duck Valley
P.O. Box 219
Owyhee, NV 89832

Please be advised that the U.S. EPA will be conducting UST inspections in Owyhee on June 18 and 19, and that we would like to observe the locations of the former USTs at the Owyhee Combined Schools during the afternoon of June 18. Please arrange for a District staff person knowledgeable on the former locations of the USTs and the 1996 closure activities to be present during our visit. If you have any questions regarding this letter, please contact me at (415) 972-3368 or Mr. Prokop at 972-3363.

Sincerely,



Lester Kaufman, Manager
Underground Storage Tanks Program Office

cc: Greg Phillips, EPA, Indian Programs Office
Marcie Phillips, Environmental Director, Shoshone-Paiute Tribes of Duck Valley
LaDonna Thomas, EPA, Underground Storage Tanks Program Office

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY

75 HAWTHORNE STREET
SAN FRANCISCO, CALIFORNIA 94105-3901

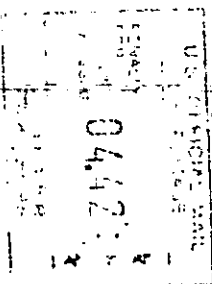
OFFICIAL BUSINESS
PENALTY FOR PRIVATE USE, \$300

C. Prokop (WST-8)
AN EQUAL OPPORTUNITY EMPLOYER

CERTIFIED MAIL



7001 0360 0000 3639 6389



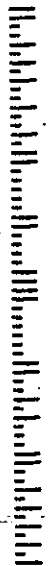
Ms. Antoinette Cavanaugh
Superintendent
Elko County School District
P.O. Box 1012
Elko, NV 89803

275 3RD STREET
ELKO NV 89803

ARRIVAL JUN 13 2002

2ND NOTICE 5 DAYS
RETURN 15 DAYS

89803+1012 03





Elko County School District

Central Administrative Office

TELEPHONE (702) 738-5196

FAX (702) 738-5857

P. O. BOX 1012

Elko, Nevada 89803

DVV-003

May 28, 1996

Patricia D. Eklund, Chief
Office of Underground Storage Tanks
U.S. EPA
Region 1X
75 Hawthorne Street
San Francisco, CA 94105-3901

Dear Chief Eklund:

Elko County School District appreciates your correspondence and has scheduled the following plan of action to correct the problems noted:

Picture 1.

Existing soil contamination will be removed and replaced with clean fill. In lieu of replacing the grass, a 10' x 10' concrete containment area will be constructed and filled with pea gravel to catch and contain any future spills, diagram attached.

Suppliers are to be contacted regarding the carelessness of their employees and Owyhee Combined School maintenance staff to more closely monitor the filling operation.

Pictures 2 & 3.

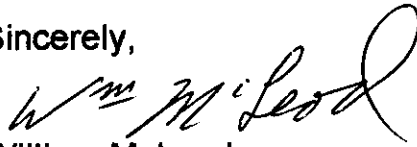
Both of these dispensers and the underground tanks have been slated for removal in late July or August of this year. They will be replaced with two above ground double wall tanks constructed per UL-2085. These tanks will be located at the back of the bus yard and installed by a contractor regularly engaged in this business.

Picture 4.

The underground tank adjustment to this "soft ground" has been pressured tested with satisfactory results, each of the past five years. When the underground tanks are excavated the Elko County School District will examine this area to determine if a problem exists. Appropriate action will be taken once there is verification of the problem.

Should you need any further information, please contact my office.

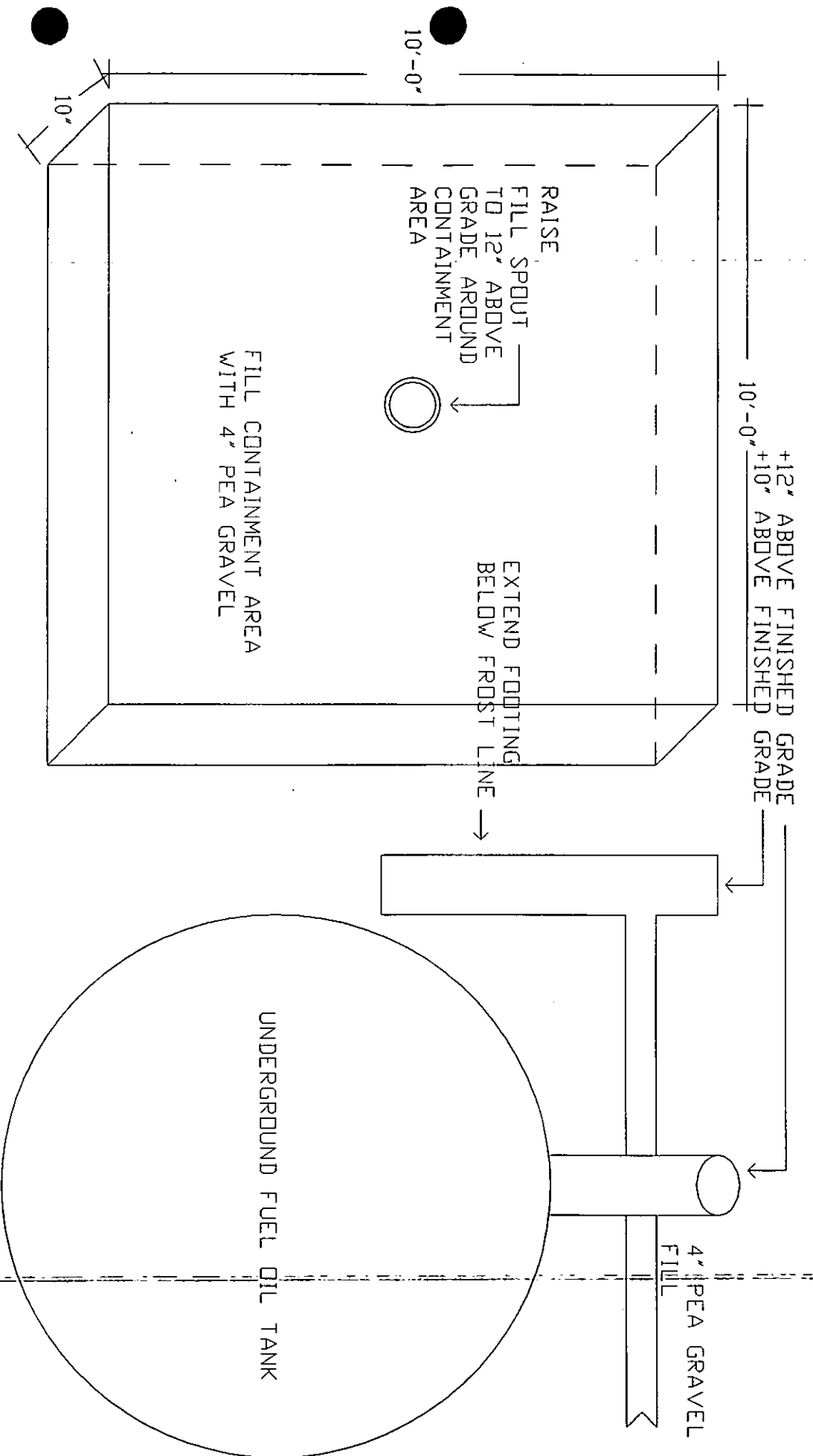
Sincerely,



William McLeod
Director of instruction

WM/jm

cc: Marcia R. Bandera, Superintendent
Richard Harris, Assistant Superintendent
Gloria Jim, Principal, Owyhee Combined School
Joe Kenny, Circuit Rider
Bill Beck, DVSPT
Steven T. Tibbitt, BIA
John Krause, BIA
Marvin Weber, BIA



ALL CONCRETE TO BE REINFORCED
WITH #4 REBAR

DWYHEE COMBINED SCHOOL

FUEL OIL TANK SPILL CONTAINMENT AREA

DRAWN BY: STEVE BOWERS

DATE: MAY 21, 1996

SCALE: N.T.S.

46'-5"

← 6" CONCRETE FILLED PIPE
BOLLARDS SPACED 6' APART
DN CENTER, NUMBER AS
REQUIRED FOR PROTECTION

NEW ABOVE GROUND FUEL
TANKS CONSTRUCTED PER
UL-2085 SPECIFICATIONS
DN CONCRETE PADS

BUS PARKING COMPOUND

MAINTENANCE
SHOP

EXISTING
UL FUEL
PUMP & TANK
TO BE
REMOVED

EXISTING
DIESEL
PUMP &
TANK TO
BE
REMOVED

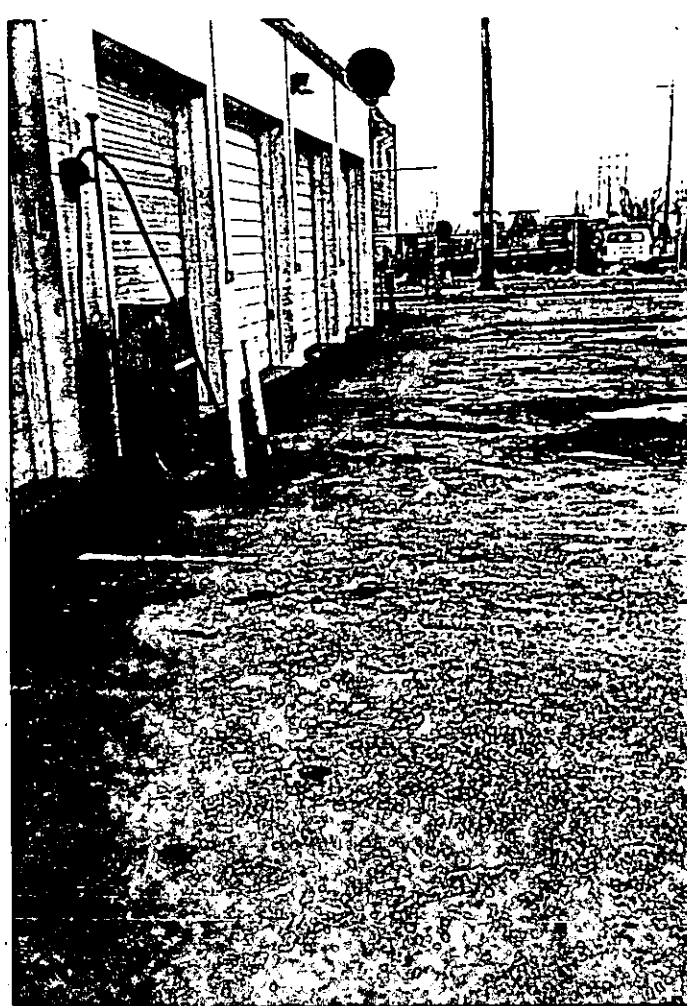
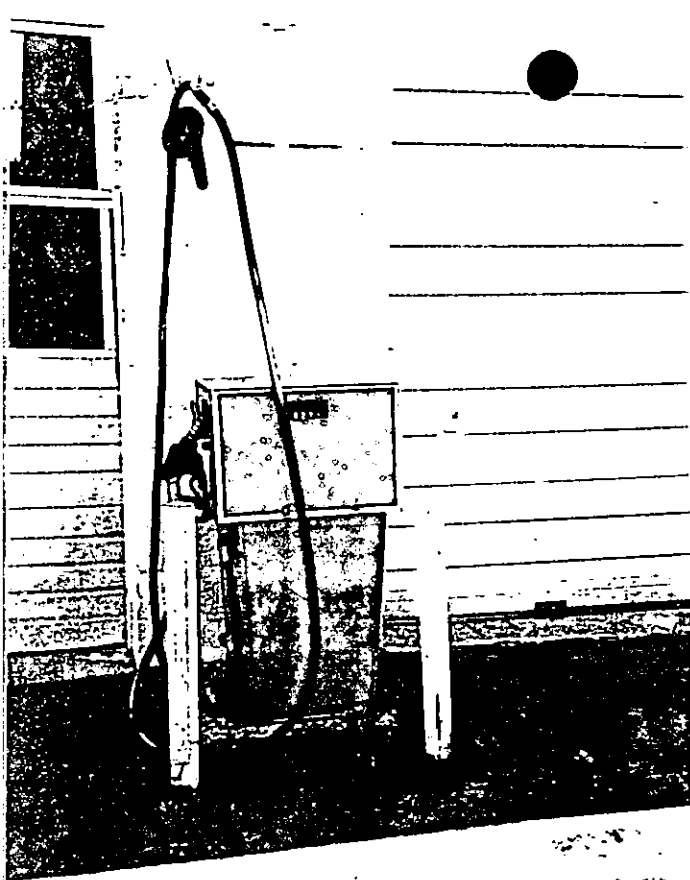
64'-5"

178'

145'

DWYHEE COMBINED SCHOOL FUEL TANK RELOCATION

MAY 23, 1996





Elko County School District

Central Administrative Office

TELEPHONE (702) 738-5196

FAX (702) 738-5857

P. O. BOX 1012

Elko, Nevada 89803

November 2, 1995

WR Guggenheimer HW4
EPA Region #9
75 Hawthorne Street
San Francisco, California 94105-3901

Dear Mr. Guggenheimer:

Enclosed please find the information you requested on Owyhee Combined School's tank tightness test for the 1995-96 school year.

If you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard Harris", with a long horizontal flourish extending to the right.

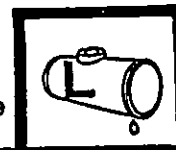
Richard Harris
Assistant Superintendent

RH/llz

Enclosure

Lawrence Tank Testing

D.L. Lawrence
Owner



P.O. Box 407

Downieville, California 95936

(916) 289-3109

TESTING RESULTS

DATE TESTED July 13, 1995 INVOICE NO. 954354

SITE NAME Owyhee School, Owyhee, NV

STORE / REFERENCE NO. Elko County School Dist.

ADDRESS P.O. Box 1012

CITY / STATE / ZIP Elko, NV 89803

	PRODUCT	SIZE	RESULTS	TIGHT / NOT TIGHT INCONCLUSIVE
TANK #1	<u>Unleaded</u>	<u>1000 gal.</u>	<u>.020 gph</u>	<u>tight</u>
TANK #2	<u>Diesel</u>	<u>3000 gal.</u>	<u>.029 gph</u>	<u>tight</u>
TANK #3	<u>Diesel</u>	<u>10000 gal.</u>	<u>.034 gph</u>	<u>tight</u>
TANK #4				
TANK #5				
TANK #6				

PRECISION TEST EQUIPMENT USED TO PERFORM TANK TEST:

☒ UST TEST NET 2000/P () PETRO-TITE II

STATEMENT:

The above tank(s) and handling system have been precision tested using one of the above testing systems according to manufacturers protocols. The results are from the test conducted on the date shown above.

Ronald Lawrence
LICENSED TESTING TECHNICIAN

1201
CALIFORNIA STATE LICENSE NO.

Ray F. Bottom
NEVADA STATE CERTIFICATE HOLDER

UTT - 1021
NEVADA STATE CERTIFICATE NO.

***** C U S T O M E R D A T A *****

JOB NUMBER : 000008
CUSTOMER (COMPANY NAME) : ELKO NV. SCHOOL DIST.OWYHEE SCH.
CUSTOMER CONTACT(LAST, FIRST): BILL HASSETT
ADDRESS - LINE 1 : P.O. BOX 1012
ADDRESS - LINE 2 :
CITY, STATE : ELKO,NV
ZIP CODE (XXXXX-XXXX) : 89801
PHONE NUMBER (XXX)XXX-XXXX : 702 738-5196

***** C O M M E N T L I N E S *****

PO # 14593

***** S I T E D A T A *****

SITE NAME (COMPANY NAME) : ELKO NV. SCHOOL DIST.OWYHEE SCH.
SITE CONTACT(LAST, FIRST) : BILL HASSETT
ADDRESS - LINE 1 : P.O. BOX 1012
ADDRESS - LINE 2 :
CITY, STATE : ELKO,NV
ZIP CODE (XXXXX-XXXX) : 89801
PHONE NUMBER (XXX)XXX-XXXX : 702 738-5196

GROUND WATER LEVEL (FT) : 0

NUMBER OF TANKS : 3

LENGTH OF PRE-TEST (MIN) : 30
LENGTH OF TEST (MIN) : 180

T A N K D A T A

	TANK NO. 1	TANK NO. 2	TANK NO. 3	TANK NO. 4
DIAMETER (IN)	48	64	96	
LENGTH (FT)	10.64	17.95	26.59	
VOLUME (GAL)	1000	3000	10000	
TYPE	ST	ST	ST	
FUEL LEVEL (IN)	39	51	66	
FUEL TYPE	REG UNLD	DIESEL 2	DIESEL 2	
dVOL/dy (GAL/IN)	20.70	48.02	122.95	
CALIBRATION ROD	DISTANCE			
1	10.6563	10.6563	10.6563	
2	26.9531	26.9531	26.9531	
3	41.9375	41.9375	41.9375	
4	56.9375	56.9375	56.9375	
5	74.9375	74.9375	74.9375	
6	.0000	.0000	.0000	
7	.0000	.0000	.0000	
8	.0000	.0000	.0000	

TEST DATE: 07/13/95

LAWRENCE TANK TESTING INC.
P.O. BOX 407
DOWNIEVILLE, CA 95936

TANK STATUS EVALUATION REPORT

***** CUSTOMER DATA *****

ELKO NV. SCHOOL DIST. OWYHEE SCH.
P.O. BOX 1012

ELKO, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** SITE DATA *****

ELKO NV. SCHOOL DIST. OWYHEE SCH.
P.O. BOX 1012

ELKO, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** COMMENT LINES *****

PO # 14593

CURRENT EPA STANDARDS DICTATE
THAT FOR UNDERGROUND FUEL TANKS, THE MAXIMUM ALLOWABLE LEAK/GAIN RATE
OVER THE PERIOD OF ONE HOUR IS .10 GALLONS.

TANK #1: REG UNLEADED TYPE: STEEL RATE: .020044 G.P.H. GAIN

TANK IS TIGHT.

TANK #2: DIESEL FUEL 2 TYPE: STEEL RATE: .029954 G.P.H. LOSS

TANK IS TIGHT.

TANK #3: DIESEL FUEL 2 TYPE: STEEL RATE: .034303 G.P.H. GAIN

TANK IS TIGHT.

OPERATOR: D. LAWRENCE

SIGNATURE: 

DATE: 07/13/95

UTT-1021

gh000008

TEST DATE: 07/13/95

LAWRENCE TANK TESTING INC.
P.O. BOX 407
DOWNIEVILLE, CA 95936

TANK STATUS REPORT -- ULLAGE TEST

***** CUSTOMER DATA *****

ELKO NV. SCHOOL DIST. OWYHEE SCH.
P.O. BOX 1012

ELKO, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** SITE DATA *****

ELKO NV. SCHOOL DIST. OWYHEE SCH.
P.O. BOX 1012

ELKO, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** COMMENT LINES *****

PO # 14593

CURRENT EPA STANDARDS DICTATE
THAT FOR UNDERGROUND FUEL TANKS, THE MAXIMUM ALLOWABLE LEAK/GAIN RATE
OVER THE PERIOD OF ONE HOUR IS .10 GALLONS.

TANK #1: REG UNLEADED TYPE: STEEL SN: -.66

TANK IS TIGHT.

TANK #2: DIESEL FUEL 2 TYPE: STEEL SN: -.56

TANK IS TIGHT.

TANK #3: DIESEL FUEL 2 TYPE: STEEL SN: -.72

TANK IS TIGHT.

OPERATOR: D. LAWRENCE

SIGNATURE: 

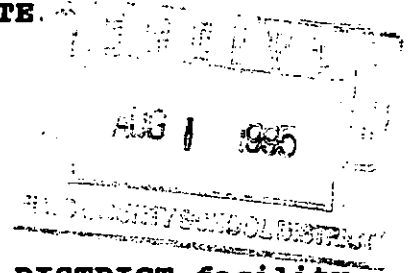
DATE: 07/13/95

ATT-1021

STATE OF NEVADA
DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL PROTECTION

UNDERGROUND STORAGE TANK FACILITY
REGISTRATION CERTIFICATE

Mailing Address:
ELKO COUNTY SCHOOL DISTRICT
1092 BURNS ROAD
ELKO, NV 89801




This certifies that ELKO COUNTY SCHOOL DISTRICT facility has been duly registered with the State of Nevada Petroleum Fund and that the tank registration fees have been remitted.

This certificate effective October 1, 1995 and expires September 30, 1996.

The Nevada Petroleum Fund is an E.P.A. approved program. The fund's balance as of June 1, 1995 is less than one million dollars. CONTACT THE PETROLEUM FUND AT (702)-687-4670 WHEN A DISCHARGE IS DISCOVERED.

The following tanks have been duly registered at this facility:

Tank Number	Description	Substance Stored
001	3,000 Gal	- Gasoline
002	1,000 Gal	- Diesel


Eric J. Paxer, P.E.
Environmental Engineer
Petroleum Claims Branch
Bureau of Corrective Actions



Elko County School District

Central Administrative Office

TELEPHONE (702) 738-5196

FAX (702) 738-5857

P. O. BOX 1012

Elko, Nevada 89803

DUV-003

December 7, 1995

Mr. Walter R. Guggenheimer (HW4)
EPA Region 9
75 Hawthorne
San Francisco, California 94105-3901

RE: Underground Storage Tanks - Owyhee

Dear Mr. Guggenheimer:

The fuel tank and pump systems in Owyhee are all suction type. The piping was installed to drain back into the tanks. There are no check valves in the system that would keep them from draining.

If you have any questions, please do not hesitate to contact me.

Sincerely,

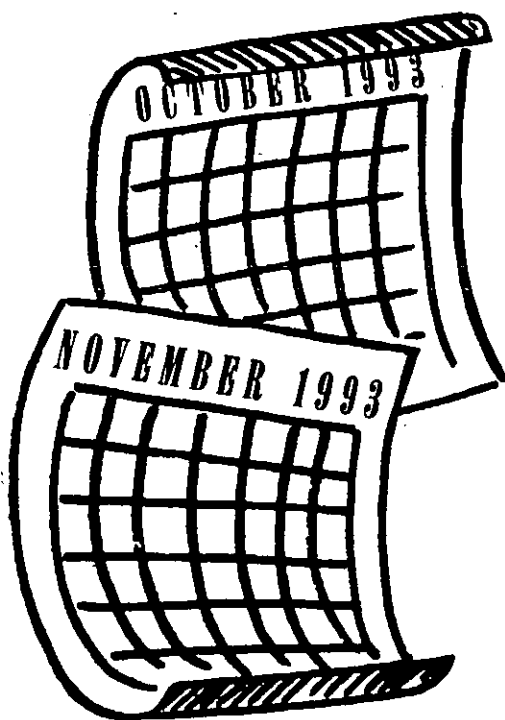
Thomas G. Wilson

Thomas G. Wilson
Transportation Supervisor

TGW/llz

Do You Have Leak Detection?

If you don't, read on...



All underground storage tanks and piping must have leak detection by December 22, 1993.

New tanks and tanks installed before 1980 are already required to have leak detection. But by the end of 1993 every federally regulated tank in America must have leak detection.

Owners and operators having tanks and piping without leak detection can be fined. Having leak detection is a good business practice that keeps track of your product and helps you avoid the cost of cleaning up a leak. Most importantly, leak detection protects human health and the environment.

There's help!

You can call EPA's toll-free Hotline at 800-424-9346 to ask questions about leak detection. You can use the same Hotline number to order a free publication on leak detection methods and basic federal requirements by asking for "Straight Talk on Tanks" (publication number is EPA 530/UST-90/012).



- 3rd party certification not provided (method is certified.)
- No piping tests were apparently conducted

- Threshold for declaring a leak is 0.05. Tanks 2 & 3 were essentially at the threshold in 1994.

- ground water level data is ambiguous. Additional data on GW is needed to tell if tests were conducted under appropriate conditions. See p 172 & 173 of EPA's Jan 17 1995 listing

STATE OF NEVADA
DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL PROTECTION

UNDERGROUND STORAGE TANK FACILITY
REGISTRATION CERTIFICATE

Mailing Address:
ELKO COUNTY SCHOOL DISTRICT
1092 BURNS ROAD
ELKO, NV 89801

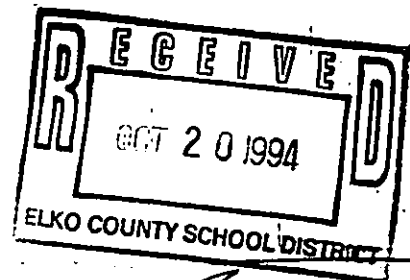
This certifies that ELKO COUNTY SCHOOL DISTRICT facility has been duly registered with the State of Nevada Petroleum Fund and that the tank registration fees have been remitted.

This certificate effective October 1, 1994 and expires September 30, 1995.

The Nevada Petroleum Fund is an E.P.A. approved program. The fund's balance as of Sept., 1994 is less than one million dollars. CONTACT THE PETROLEUM FUND AT (702)-687-4670 WHEN A DISCHARGE IS DISCOVERED.

The following tanks have been duly registered at this facility:

Tank Number	Description	Substance Stored
001	3,000 Gal	- Gasoline
002	1,000 Gal	- Diesel



Eric J. Paxer
Eric J. Paxer, P.E.
Environmental Engineer
Petroleum Claims Branch
Bureau of Corrective Actions

Lawrence Tank Testing

D.L. Lawrence
Owner



P.O. Box 407

Downieville, California 95936

(916) 289-3109

TESTING RESULTS

DATE TESTED Aug. 15, 1994 INVOICE NO. 943951

SITE NAME Owyhee School, Owyhee, NV

STORE / REFERENCE NO. Elko County School District

ADDRESS P.O. Box 1012

CITY / STATE / ZIP Elko, NV 89801

	PRODUCT	SIZE	RESULTS	TIGHT / NOT TIGHT INCONCLUSIVE
TANK #1	<u>Reg. Unleaded</u>	<u>1000gal</u>	<u>-.029gph</u>	<u>tight</u>
TANK #2	<u>Diesel</u>	<u>3000gal</u>	<u>.047gph</u>	<u>tight</u>
TANK #3	<u>Diesel 2</u>	<u>10000gal</u>	<u>.048gph</u>	<u>tight</u>
TANK #4	<u>Tank for furnace fuel</u>			
TANK #5				
TANK #6				

PRECISION TEST EQUIPMENT USED TO PERFORM TANK TEST:

(X) UST TEST NET 2000/P () PETRO-TITE II

STATEMENT:

The above tank(s) and handling system have been precision tested using one of the above testing systems according to manufacturers protocols. The results are from the test conducted on the date shown above.

Donald Lawrence
LICENSED TESTING TECHNICIAN

1201
CALIFORNIA STATE LICENSE NO.

Ray J. Bottom
NEVADA STATE CERTIFICATE HOLDER

UTT - 1021
NEVADA STATE CERTIFICATE NO.

***** C U S T O M E R D A T A *****

JOB NUMBER : 000085
 CUSTOMER (COMPANY NAME) : ELKO COUNTY SCHOOL DISTRICT
 CUSTOMER CONTACT(LAST, FIRST): BILL HASSETT
 ADDRESS - LINE 1 : P. O. BOX 1012
 ADDRESS - LINE 2 :
 CITY, STATE : ELKO, NV
 ZIP CODE (XXXXX-XXXX) : 89801
 PHONE NUMBER (XXX)XXX-XXXX : 702 738-5196

***** C O M M E N T L I N E S *****

INVOICE #943951

***** S I T E D A T A *****

SITE NAME (COMPANY NAME) : OWYHEE SCHOOL
 SITE CONTACT(LAST, FIRST) : BILL HASSETT
 ADDRESS - LINE 1 : P. O. BOX 1012
 ADDRESS - LINE 2 :
 CITY, STATE : OWYHEE, NV
 ZIP CODE (XXXXX-XXXX) : 89801
 PHONE NUMBER (XXX)XXX-XXXX : 702 738-5196

GROUND WATER LEVEL (FT) : 0

NUMBER OF TANKS : 2

LENGTH OF PRE-TEST (MIN) : 30

LENGTH OF TEST (MIN) : 120

T A N K D A T A

TANK NO.
1TANK NO.
2TANK NO.
3TANK NO.
4

TANK DIAMETER (IN)	48	96
LENGTH (FT)	10.64	7.98
VOLUME (GAL)	1000	3000
TYPE	ST	ST
FUEL LEVEL (IN)	39	65
FUEL TYPE	REG UNLD	DIESEL 1
dVOL/dy (GAL/IN)	20.70	37.20

CALIBRATION ROD	DISTANCE
1	10.65625
2	26.95313
3	41.93750
4	56.93750
5	74.93750

INVOICE #dl000085

TEST DATE: 08/15/94

LAWRENCE TANK TESTING INC.
P. O. BOX 407
DOWNIEVILLE, CA. 95936

TANK STATUS EVALUATION REPORT

***** CUSTOMER DATA *****

ELKO COUNTY SCHOOL DISTRICT
P. O. BOX 1012

ELKO, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** SITE DATA *****

OWYHEE SCHOOL
P. O. BOX 1012

OWYHEE, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** COMMENT LINES *****

THE FOLLOWING TANKES WERE TESTED USING THE UST2000P/U TESTING SYSTEM

CURRENT EPA STANDARDS DICTATE
THAT FOR UNDERGROUND FUEL TANKS, THE MAXIMUM ALLOWABLE LEAK/GAIN RATE
OVER THE PERIOD OF ONE HOUR IS .10 GALLONS.

TANK #1: REG UNLEADED	TYPE: STEEL	RATE: .028678 G.P.H. LOSS
TANK IS TIGHT.		
TANK #2: DIESEL FUEL 1	TYPE: STEEL	RATE: 0.046696 G.P.H. GAIN
TANK IS TIGHT.		

OPERATOR: D. LAWRENCE

SIGNATURE:

DATE: 08/15/94

UPT-1021

***** C U S T O M E R D A T A *****

JOB NUMBER : 000086
 CUSTOMER (COMPANY NAME) : ELKO NV. SCHOOL DIST. OWYHEE SCH
 CUSTOMER CONTACT(LAST, FIRST): BILL HASSETT
 ADDRESS - LINE 1 : P. O. BOX 1012
 ADDRESS - LINE 2 :
 CITY, STATE : ELKO, NV
 ZIP CODE (XXXXX-XXXX) : 89801
 PHONE NUMBER (XXX)XXX-XXXX : 702 738-5196

***** C O M M E N T L I N E S *****

INVOICE #943951

***** S I T E D A T A *****

SITE NAME (COMPANY NAME) : ELKO NV. SCHOOL DIST. OWYHEE SCH
 SITE CONTACT(LAST, FIRST) : BILL HASSETT
 ADDRESS - LINE 1 : P. O. BOX 1012
 ADDRESS - LINE 2 :
 CITY, STATE : ELKO, NV
 ZIP CODE (XXXXX-XXXX) : 89801
 PHONE NUMBER (XXX)XXX-XXXX : 702 738-5196

GROUND WATER LEVEL (FT) : 0

NUMBER OF TANKS : 1

LENGTH OF PRE-TEST (MIN) : 30

LENGTH OF TEST (MIN) : 120

T A N K D A T A

TANK NO.

1

TANK NO.

2

TANK NO.

3

TANK NO.

4

TANK DIAMETER (IN)	96
LENGTH (FT)	26.59
VOLUME (GAL)	10000
TYPE	ST

FUEL LEVEL (IN)	72
-----------------	----

FUEL TYPE	DIESEL 2
-----------	----------

dVOL/dy (GAL/IN)	114.86
------------------	--------

CALIBRATION ROD	DISTANCE
-----------------	----------

1	10.65625
2	26.95313
3	41.93750
4	56.93750
5	74.93750

LAWRENCE TANK TESTING INC.
P. O. BOX 407
DOWNIEVILLE, CA. 95936

TANK STATUS EVALUATION REPORT

***** CUSTOMER DATA *****

ELKO NV. SCHOOL DIST. OWYHEE SCH
P. O. BOX 1012

ELKO, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** SITE DATA *****

ELKO NV. SCHOOL DIST. OWYHEE SCH
P. O. BOX 1012

ELKO, NV
89801

CONTACT: BILL HASSETT
PHONE #: 702 738-5196

***** COMMENT LINES *****

HEATING OIL TANK IN FRONT OF SCHOOL UNDER LAWN

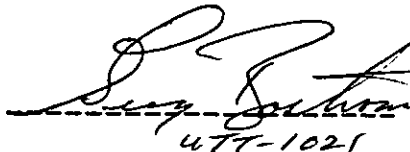
THE FOLLOWING TANKS WERE TESTED USING THE UST2000P/U TESTING SYSTEM

CURRENT EPA STANDARDS DICTATE
THAT FOR UNDERGROUND FUEL TANKS, THE MAXIMUM ALLOWABLE LEAK/GAIN RATE
OVER THE PERIOD OF ONE HOUR IS .10 GALLONS.

TANK #1: DIESEL FUEL 2 TYPE: STEEL RATE: .048299 G.P.H. GAIN
TANK IS TIGHT.

OPERATOR: D. LAWRENCE

SIGNATURE: _____


UTT-1021

DATE: 08/15/94



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 9

75 Hawthorne Street
San Francisco, CA 94105-3901

March 27, 2007

In reply, refer to: WST-8
Certified mail

Mr. Kyle Prior, Chairman
Shoshone-Paiute Tribes of Duck Valley-Reservation
P.O. Box 219
Owyhee, NV 89832

Re: No Further Action for the Underground Storage Tank (UST) Site at the Owyhee Combined Schools (DUCV-003), Owyhee, Nevada

Dear Chairman Prior:

The U.S. Environmental Protection Agency (EPA) Region 9, Underground Storage Tanks Program Office (USTPO) has reviewed the case file for the Owyhee Combined Schools (DUCV-003). This is part of the national effort to review all outstanding underground storage tank (UST) case files and close out open UST sites, where warranted. As a result, my office has reviewed this case file and determined that a 1,000-gallon gasoline and a 3,000-gallon diesel USTs were removed from the site on August 19, 1996. In addition, analyses for soil samples from the UST excavation showed no detections of gasoline or diesel contamination. We have also reviewed the State of Nevada Division of Environmental Protection (NDEP) letter to the Elko County School District (ECSD) on September 19, 1996 which stated that the ECSD had done a satisfactory site assessment and that remediation was not required at the time. Lastly, ECSD filed a notice of UST closure to EPA on September 19, 1996. For your information, a 10,000-gallon heating oil UST is still being used at the site. This letter does not address that UST because our program does not regulate heating oil tanks.

After reviewing the completed site information and history, the EPA has determined that this site does not appear to pose a threat to human health and the environment. Therefore, EPA is in concurrence with NDEP that the site requires no further action at this time. If additional information is found in the future indicating that there is contamination above regulatory levels remaining at this site, EPA will work with the Tribe to resolve these issues. If you have any questions regarding the information contained in this letter, please contact Tess Salire of my staff at (415) 972-3376.

Sincerely,

Steven C. Linder, Manager
Underground Storage Tanks Program Office

Cc: Marcie Hunter, Director, Tribal Environmental Protection Program
Antoinnete Cavanaugh, Superintendent, Elko County School District
USTPO File (DUCV-003)

SYMBOL	WST-8	WST-8	WST-8	WST-8		
SURNAME	Saline	Prokop	Warrin	Warrin		
DATE	3/27/07	3/27/07	3/27/07	3/29/07		
U.S. EPA CONCURRENCES				OFFICIAL FILE COPY		

DUCV 003 Owyhee Combined Schools

Elko County School District

- According to a 1987 UST notification, there were 2 USTs on site: 1-~~5~~^{3K(?)}K gallon gasoline (installed 1975), 1-1K gallon diesel (installed 1983)

A self-certification in 1993, included a 3K gallon diesel UST, the other two USTs in the 1987 notification were stated as permanently out of use.

A 1995 self-certification included a 10K gallon heating oil UST, a 1K gallon gasoline UST, and a 3K diesel UST.

- Two USTs were removed in 1996 – the 1K and 3K gallon USTs. Five soil samples were collected which showed detection of TPH-oil at 23 ppm. All the other TPH were non-detect.

- Nevada Department of Environmental Protection issued an NFA for this site on September 1996.

- In April 1995, EPA letter to Elko County School District (ECSD) mentioned the massive groundwater contamination in tribal drinking water wells north of the school maintenance building. The USTs were located on the east and north side of the school maintenance building. EPA asked for leak detection of the USTs. ECSD submitted documentations that the tanks passed the tightness test.

- In response to EPA letter of June 2003, ECSD sent a closure report for the 1996 UST removal. (Note: The report was not in the file at the time of this review.) CP's written notes indicated the TPH-oil detected was in the excavation of the gasoline UST. There were only TPH analysis and were non-detect for the gasoline and diesel range.

Recommendations:

- Write an NFA letter to the tribe and close this site.

DUCV 004 Manning's Texaco

- There were 4 USTs on the site: 2-2K gallon gasoline USTs (1965), 1-1K gallon gasoline UST (1941) and 1-10K gallon diesel UST (1977). The diesel UST was empty and never been used and it was closed in place in 1999. The gasoline USTs were last used in 1981 and removed in 1999. There is no closure report on file but Arthur Boone noted that there was soil staining at the time of closure. According to this note, the stained soil was removed before backfilling the excavation.

- Chris Prokop had notes in 2003 the file that the 10K UST will be removed by the tribe.

Recommendation:

The UST remaining on the site has never been used and should not be a concern at all. It seems that there had been numerous attempts to get the closure report for the UST removal but was unsuccessful. Based on the history (age of tanks, stopped operation 25 years ago, size of tanks) I think this site can be closed with an NFA. Are we comfortable doing that without data to support our decision?

Facility Summary for Facility ID # 0000549

DISTRICT

Facility ID	Location Name	Location Street Address	Location City	Zip
0000549	OWYHEE COMBINED SCHOOLS	100 ACADEMIC WAY	Owyhee	89832

Tank ID	Installed	Product	Tank Mat'l of Construction	Piping Material	Piping Type	Tank Release Detection	FR Met
Status	Age (yr)	Capacity	Secondary Option	Secondary Option		Piping Release Detection	Spill/Overfill
1	1/1/1975	Gasoline	Asphalt Coated or Bare Steel	Galvanized Steel	Not Listed	<input type="radio"/> A <input type="radio"/> B <input type="radio"/> C <input type="radio"/> D <input type="radio"/> E <input type="radio"/> F <input type="radio"/> G <input type="radio"/> H <input type="radio"/> I <input type="radio"/> J <input checked="" type="radio"/> K	No
1	Permanently Out of Use	5,000	None	None		<input type="radio"/> B <input type="radio"/> D <input type="radio"/> E <input type="radio"/> F <input type="radio"/> G <input type="radio"/> H <input type="radio"/> I <input type="radio"/> J <input checked="" type="radio"/> K	No No No
2	1/1/1983	Diesel	Asphalt Coated or Bare Steel	Galvanized Steel	Not Listed	<input type="radio"/> A <input type="radio"/> B <input type="radio"/> C <input type="radio"/> D <input type="radio"/> E <input type="radio"/> F <input type="radio"/> G <input type="radio"/> H <input type="radio"/> I <input type="radio"/> J <input checked="" type="radio"/> K	No
2	Permanently Out of Use	1,000	None	None		<input type="radio"/> B <input type="radio"/> D <input type="radio"/> E <input type="radio"/> F <input type="radio"/> G <input type="radio"/> H <input type="radio"/> I <input type="radio"/> J <input checked="" type="radio"/> K	No No No

Tank/Piping Release Detection Codes

A Manual Tank Gauging	C Inventory Control	E Vapor Monitoring	G Interstit. Dbl-Wall Monitor	I SIR	K Deferred
B Tank/Line Tightness Testing	D ATG/Auto Line LD	F GW Monitoring	H Interstit. Sec. Con. Monitor	J Other Methods	L Not Listed

US/EPA, Region Nine, Waste Management Division, Underground Storage Tank Office

RECORD OF COMMUNICATION

26 June, 1999

Tribal Tank No.: DUCV:xxx

UST-Access File No. not assigned

At the request of John Thayer, I called 775/757-3400 to determine if the tanks indicated in this Notif. Form (#7530-1) did exist. I talked with Gloria Jim, Principal of the Owyhee Combined School by telephone. She knew the name of Don Elser, Assistant Superintendent. She said there was formerly two USTs but that they have been removed and replaced with ASTs. There is no independent confirmation of this information.

A handwritten signature in cursive script, appearing to read "A R Boone".

By: Arthur R. Boone, SEE

f:m-ust-c.omm